

Norway Grants

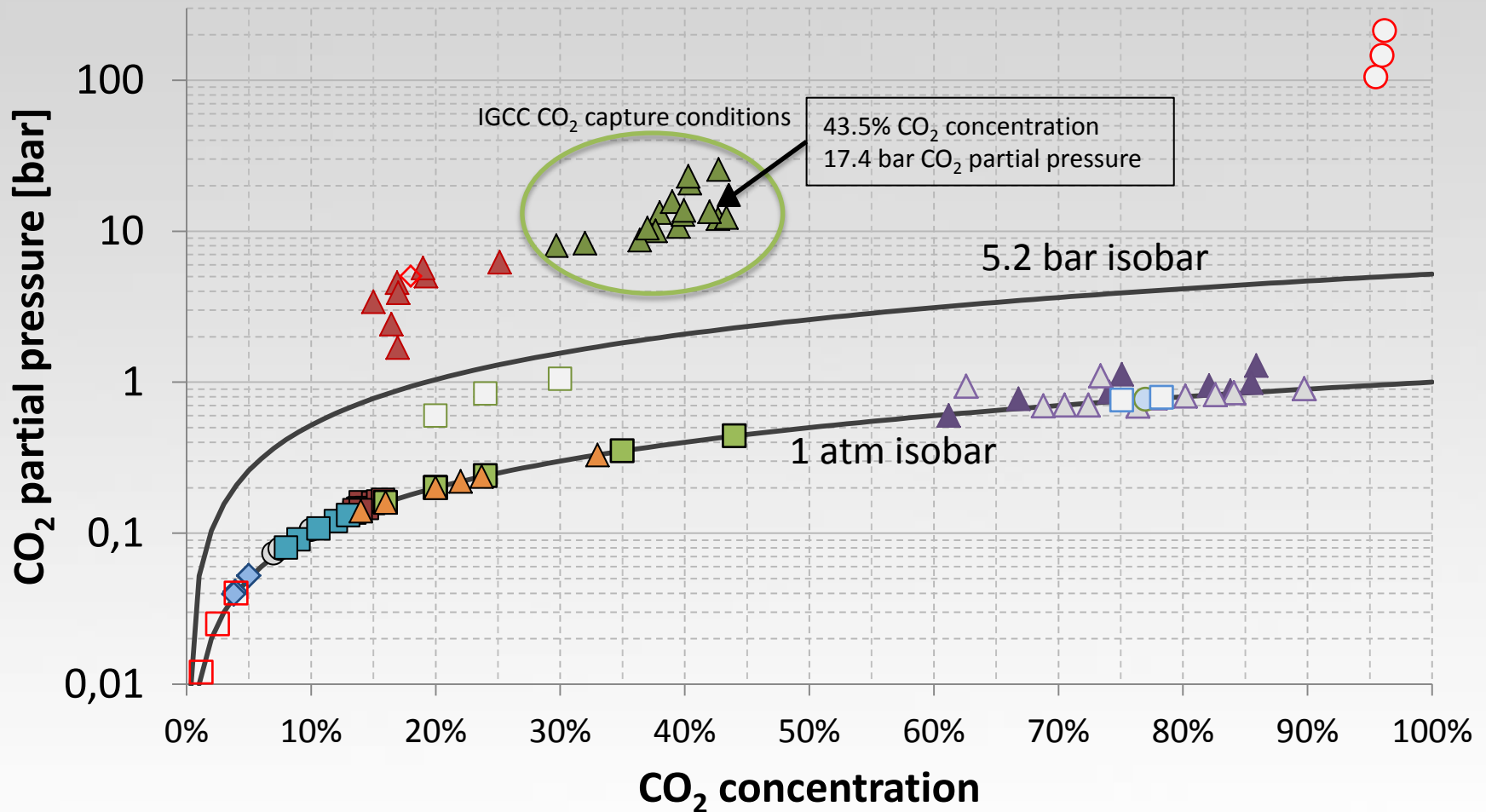
WP3 – CCS separation process

Cryogenic

David Berstad, SINTEF Energy Research
November 4, 2015



IGCC CO₂ capture conditions

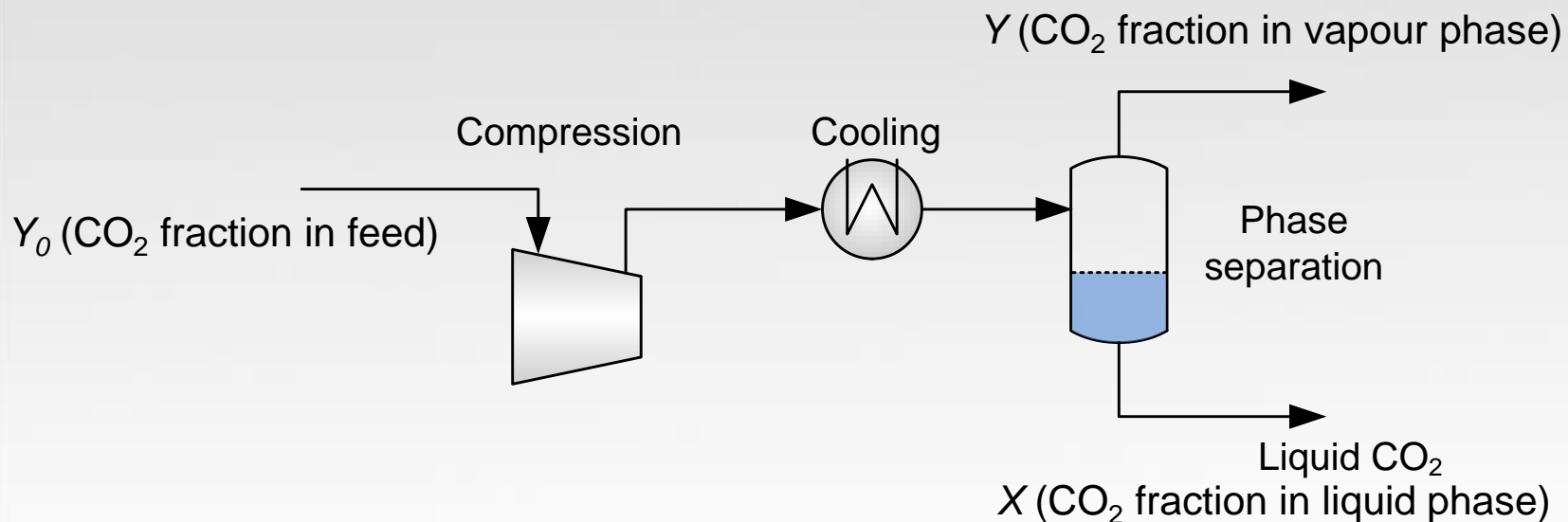




Achievable CO₂ capture ratio by vapour-liquid separation

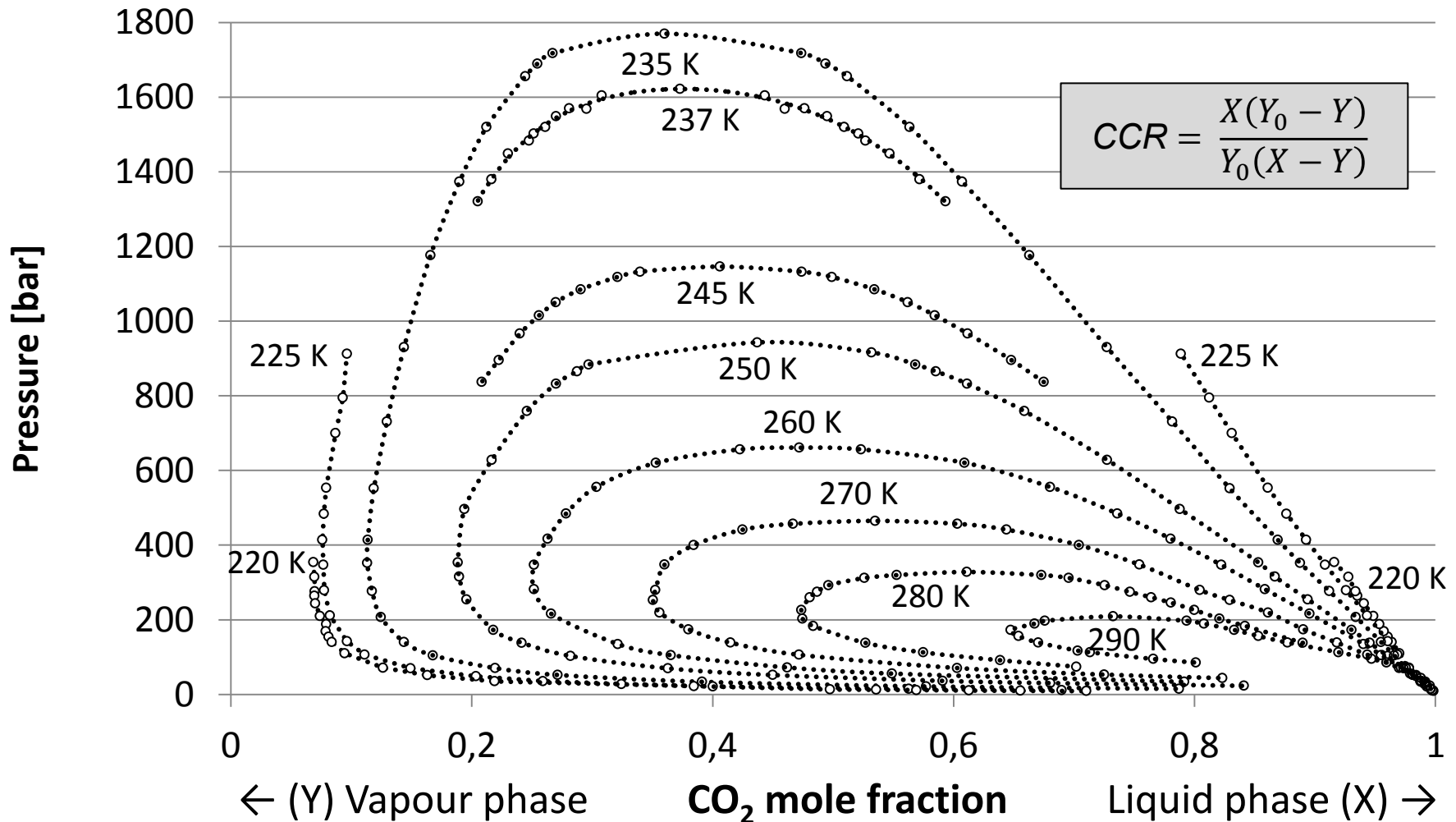
- CO₂ capture ratio is governed by the vapour-liquid equilibrium, and depends on:
 - Feed CO₂ concentration
 - Separation pressure
 - Separation temperature

$$CCR = \frac{X(Y_0 - Y)}{Y_0(X - Y)}$$



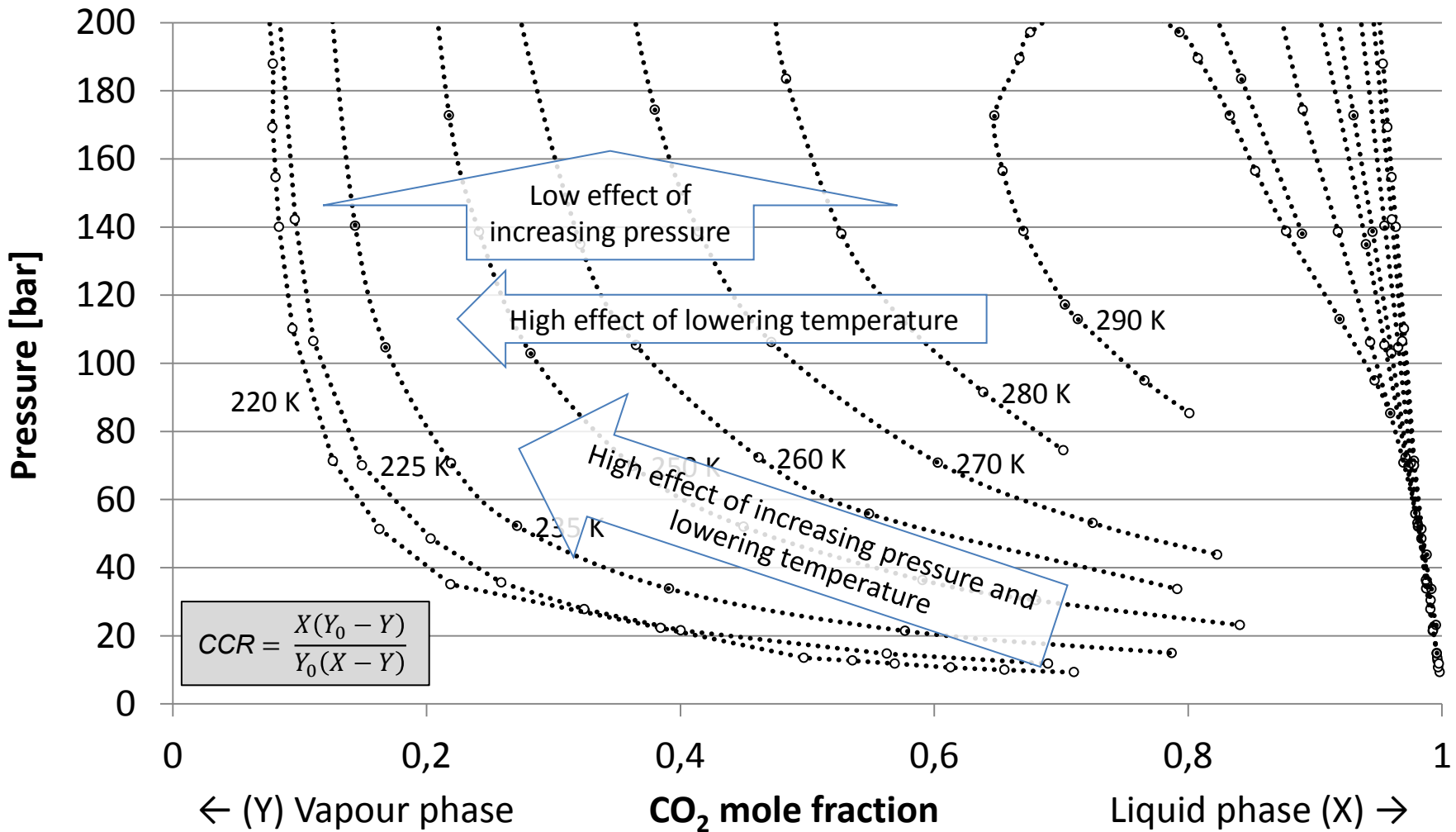


Achievable CO₂ capture ratio by vapour-liquid separation





Achievable CO₂ capture ratio by vapour-liquid separation

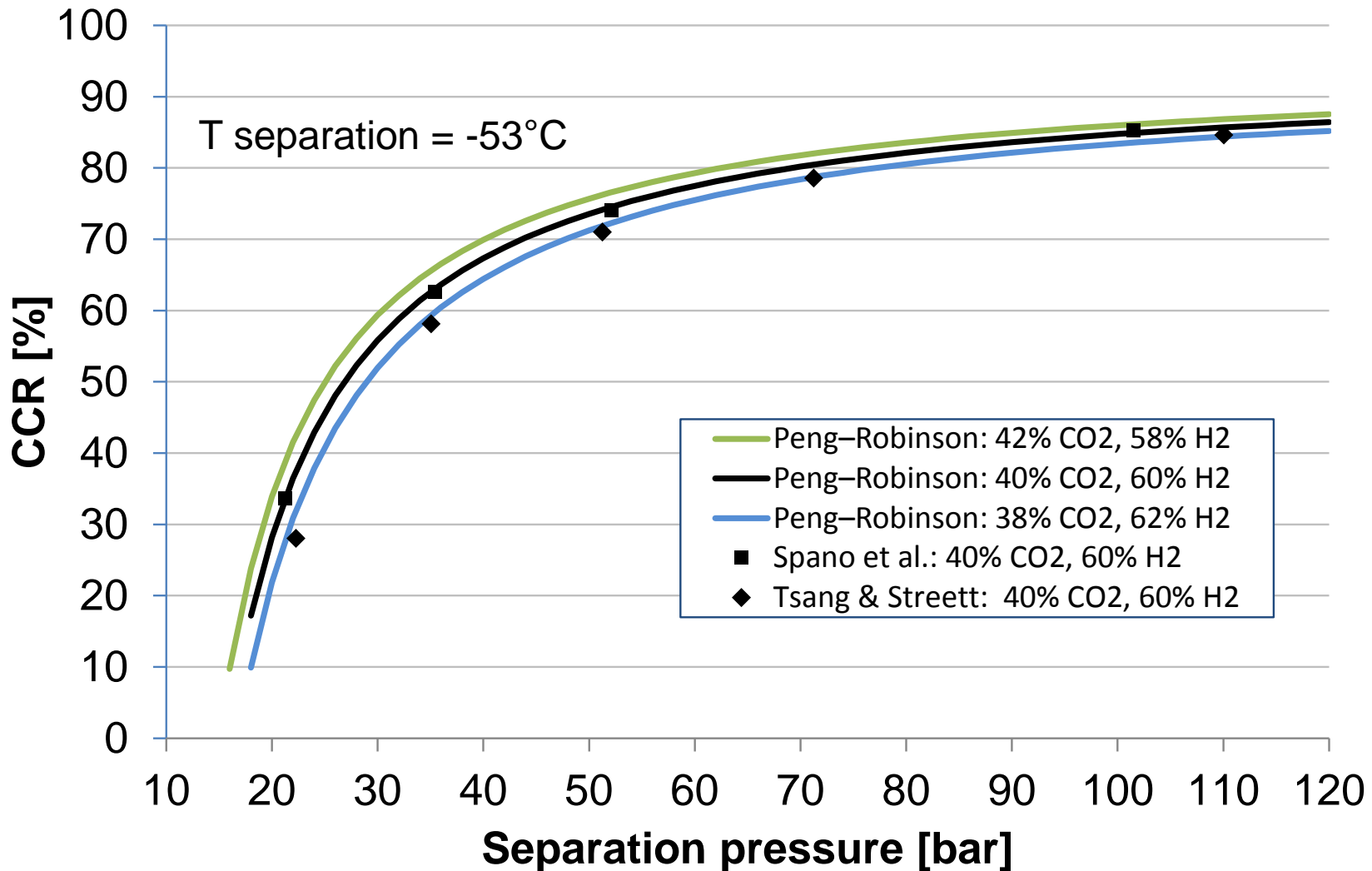


Based on data from:

Tsang, C.Y., Streett, W.B., 1981. Phase equilibria in the H₂/CO₂ system at temperatures from 220 to 290 K and pressures to 172 MPa. Chem. Eng. Sci. 36, 993–1000.

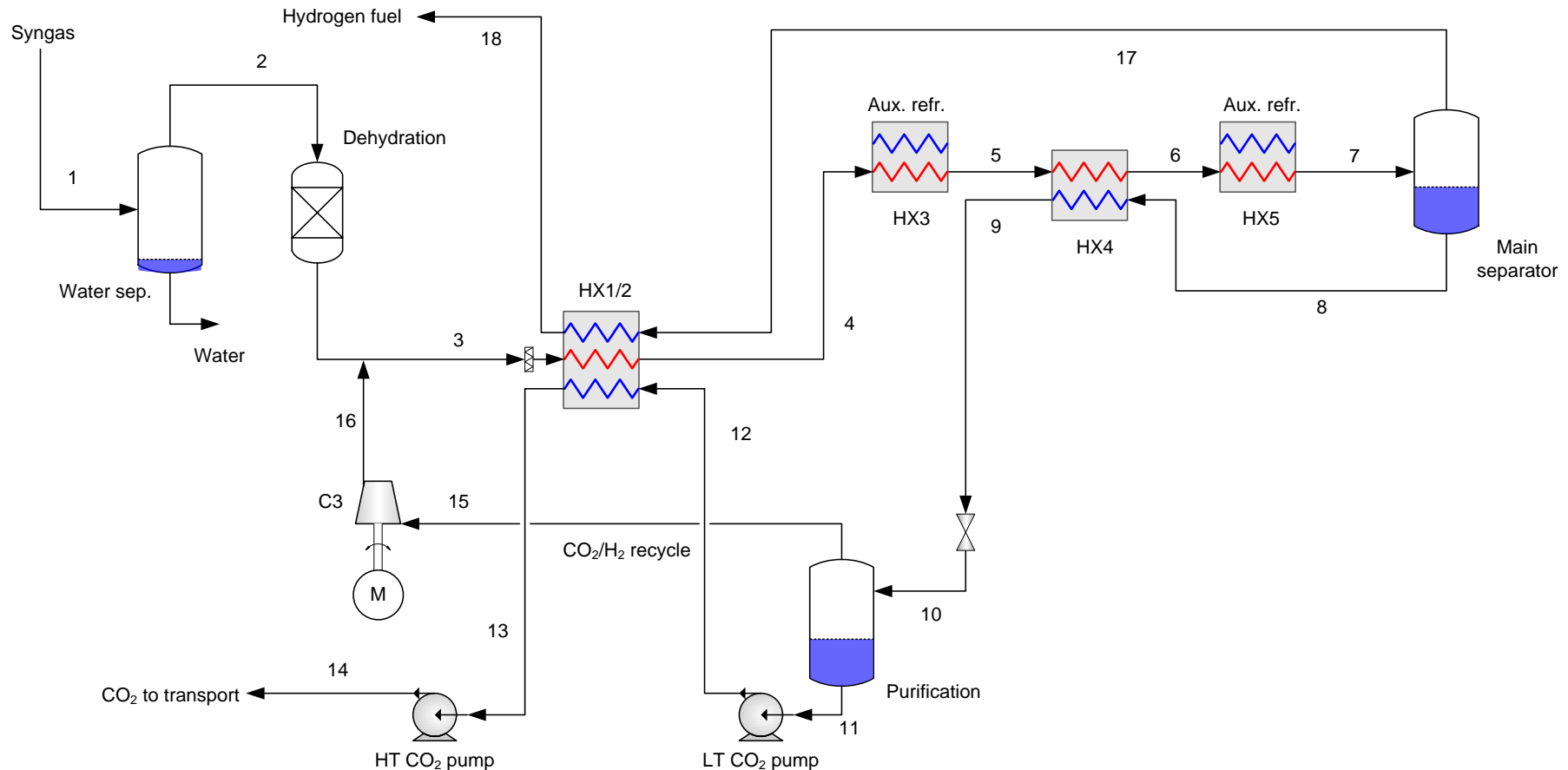


Achievable CO₂ capture ratio by vapour-liquid separation





Process flow diagram No compression ($\sim 72\%$ CCR)





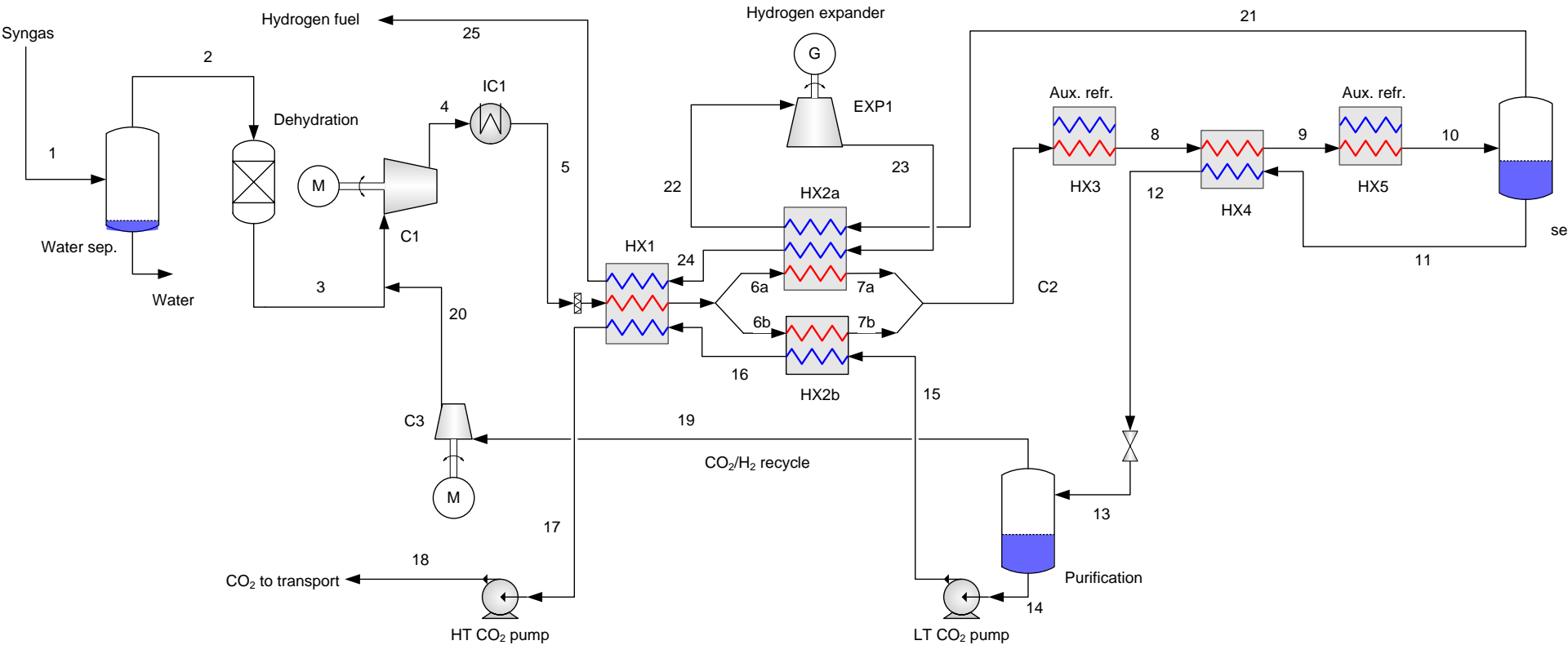
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Process flow diagram

Compression to ~80 bar (~85% CCR)





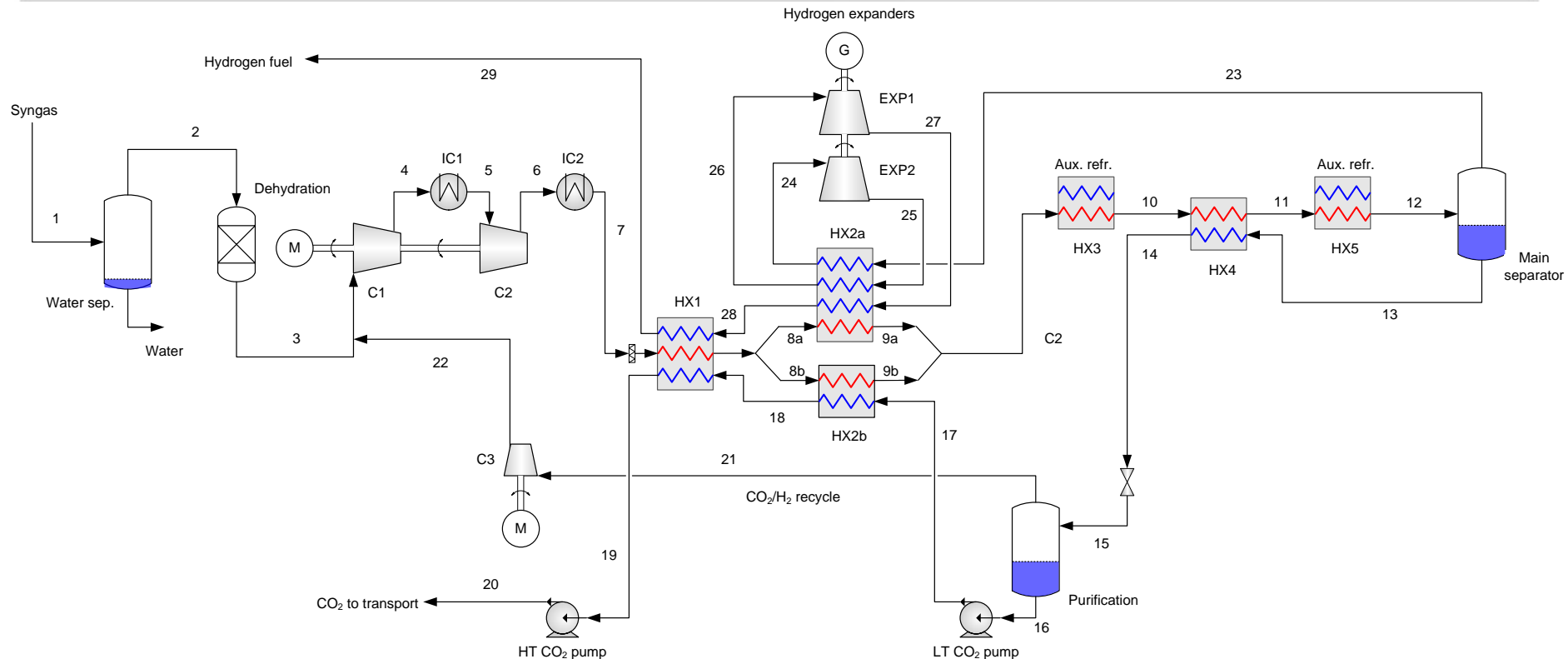
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Process flow diagram Compression to ~ 115 bar ($\sim 87\%$ CCR)

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Preliminary results

Separation pressure [bar]	37.5	79	88	98	114
CO ₂ capture ratio	72 %	85 %	86 %	87 %	88 %
Specific work [kJ/kg _{CO2}]	248	273	279	282	283



Further work

- Final optimisation of process designs for different CCR
- Final techno-economic optimisation of capture processes
- Cost optimum
 - Capex-Opex trade-off
 - Complexity vs. efficiency
- Determine cost-optimal CCR